

P/O/E/T/S

CENTER FOR POWER OPTIMIZATION OF
ELECTRO-THERMAL SYSTEMS

Battery Pack Power-Thermal Co-Management System Design Optimization for Enhanced Reliability and Safety Performances

I1.021.22

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Impact and Exec Summary

Single Cell Experiment and Simulation

8 Cells Module Experiment and Simulation

Battery Layout and Control Optimization

Plan for Next 3 Months



Battery Management System Co-design

Why

What

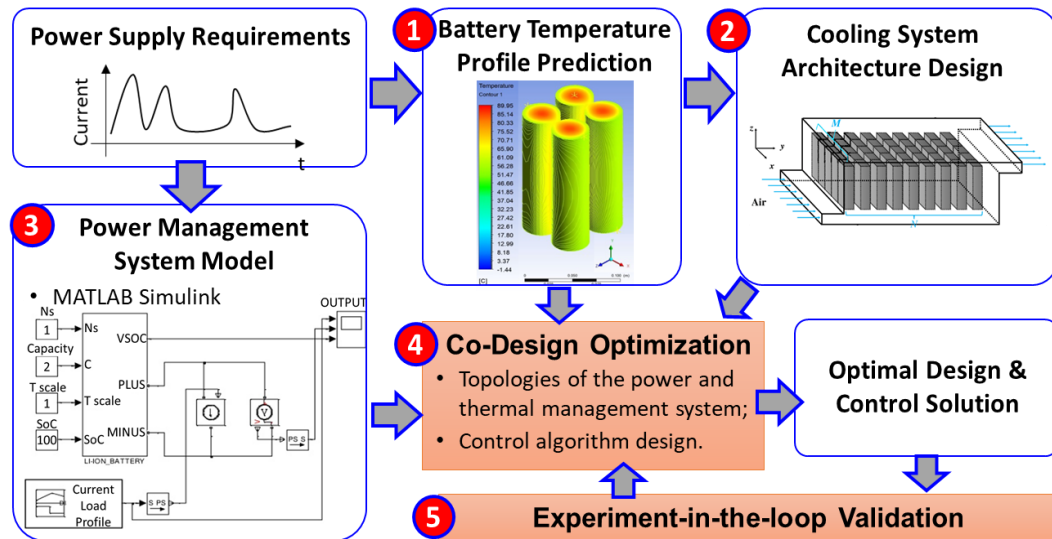
How

Battery Applications:

- Cell phones
- Tablets
- Laptops
- Electric vehicles
- Electric flights
- Grid-scale energy storage systems

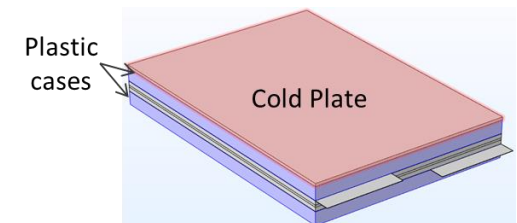
More Power

Bigger Battery Pack



Battery Management System:

- Includes *power* and *thermal* managements
- Often designed *separately* or *sequentially*
- Usually ignored their *coupling effects*
- Led to *low energy efficiency* and *short battery life*





Control Co-Design

Why

What

How

Plant design:

- Batteries layout

Control design:

- PI control parameters (K_P , K_I)

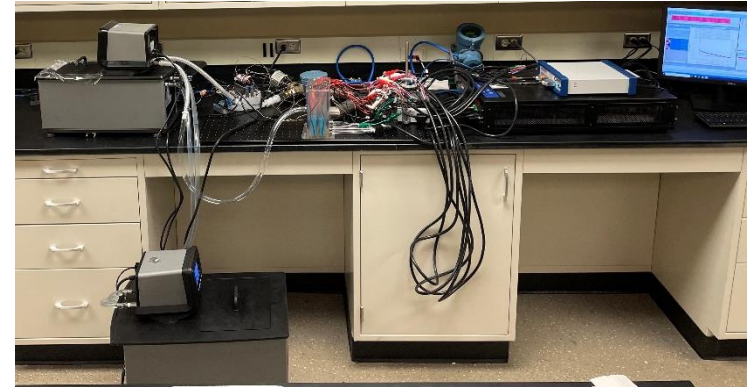
Objective function:

- $\int V \Delta p dt$
- Energy consumption by pump
- V : coolant flow rate
- Δp : pressure drop

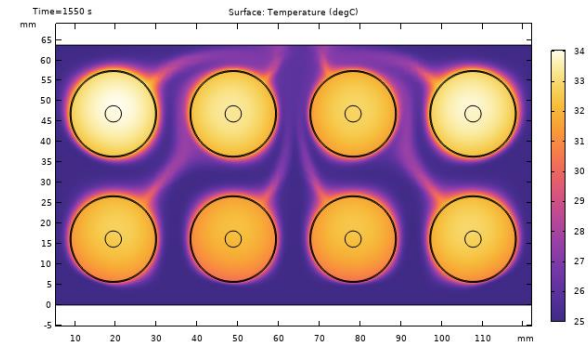
Constraint:

- Battery temperature lower than 35°C

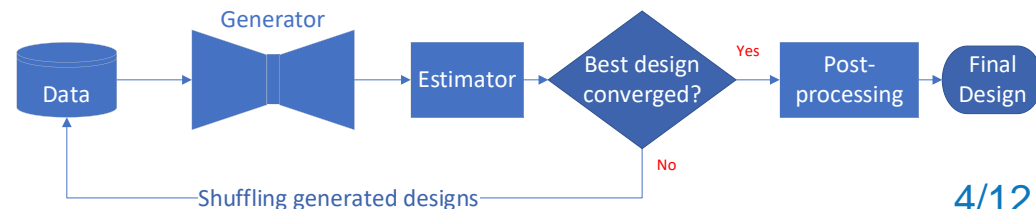
Experiment

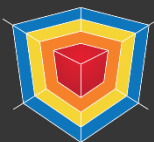


Simulation



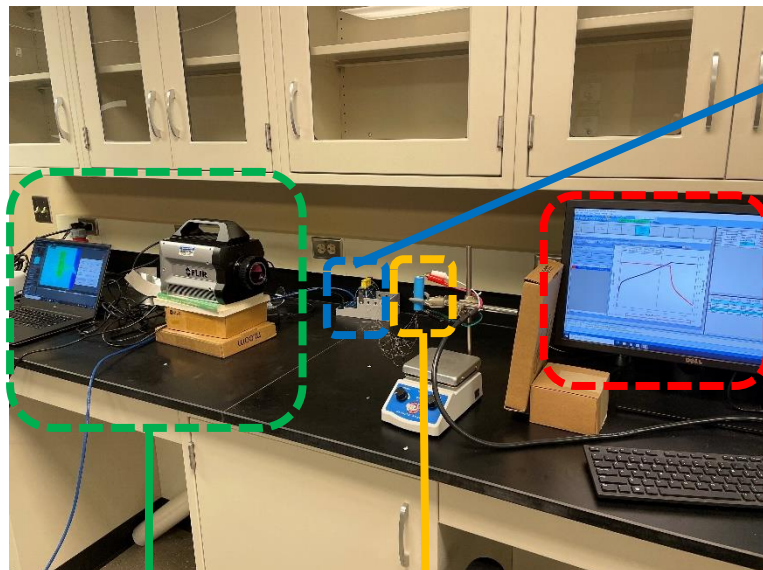
Generative adversarial network





Single Cell in Air Experiment

Why What **How**

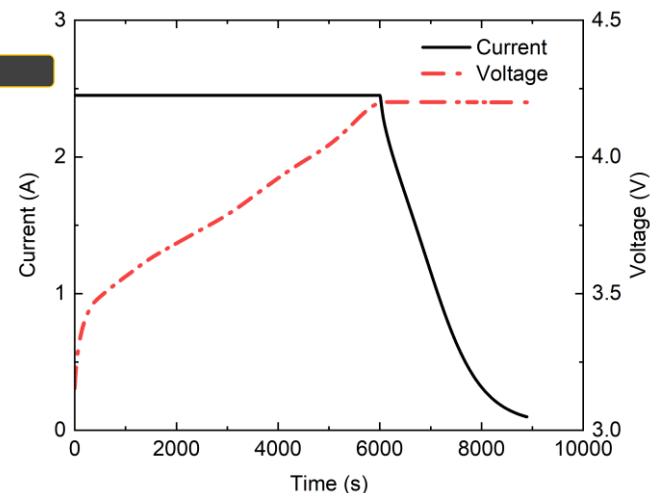
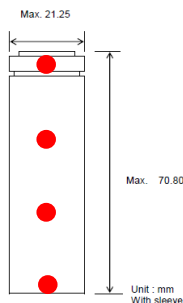
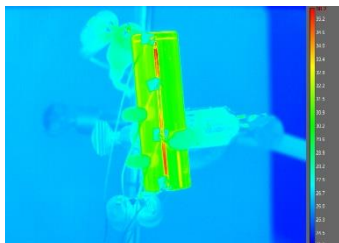


Data acquisition system

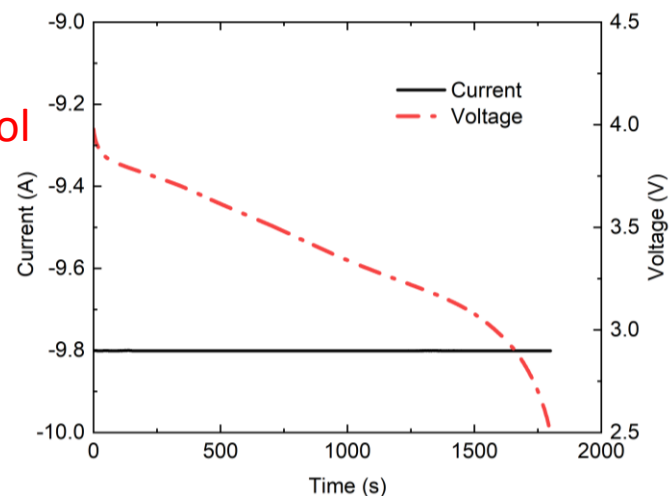
Battery tester control

Battery with thermocouples

IR camera



CCCV Charging (1C)



CC Discharging (2C)



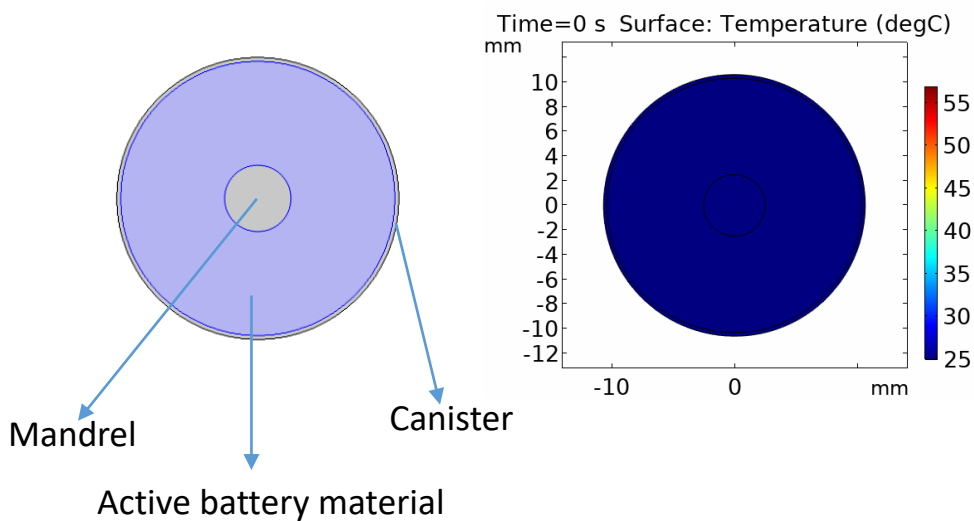
Single Cell in Air Simulation

Why

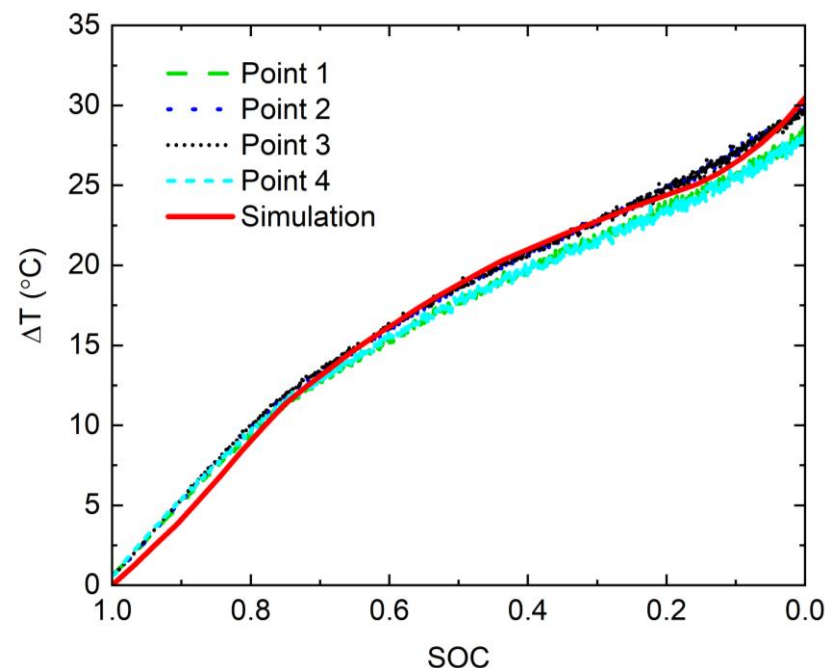
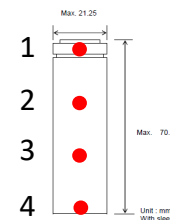
What

How

Simplified battery structure:



- 3D -> 2D
- Accelerate simulation



Temperature at 2C discharging

- Point 1-4 are from experiment
- Point 1 and 4 have relatively low temperature (no active material)
- Simulation has high fidelity

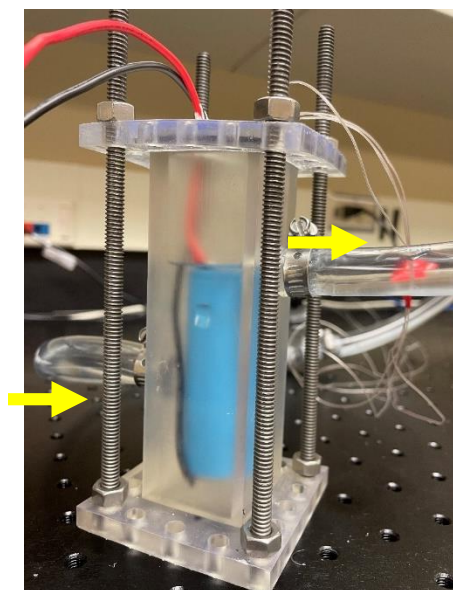
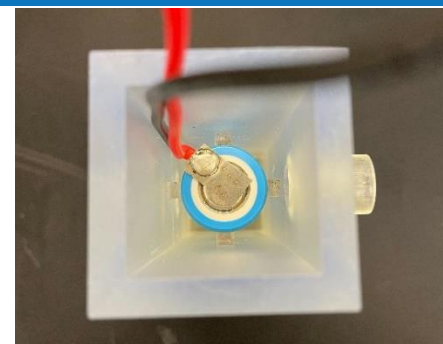
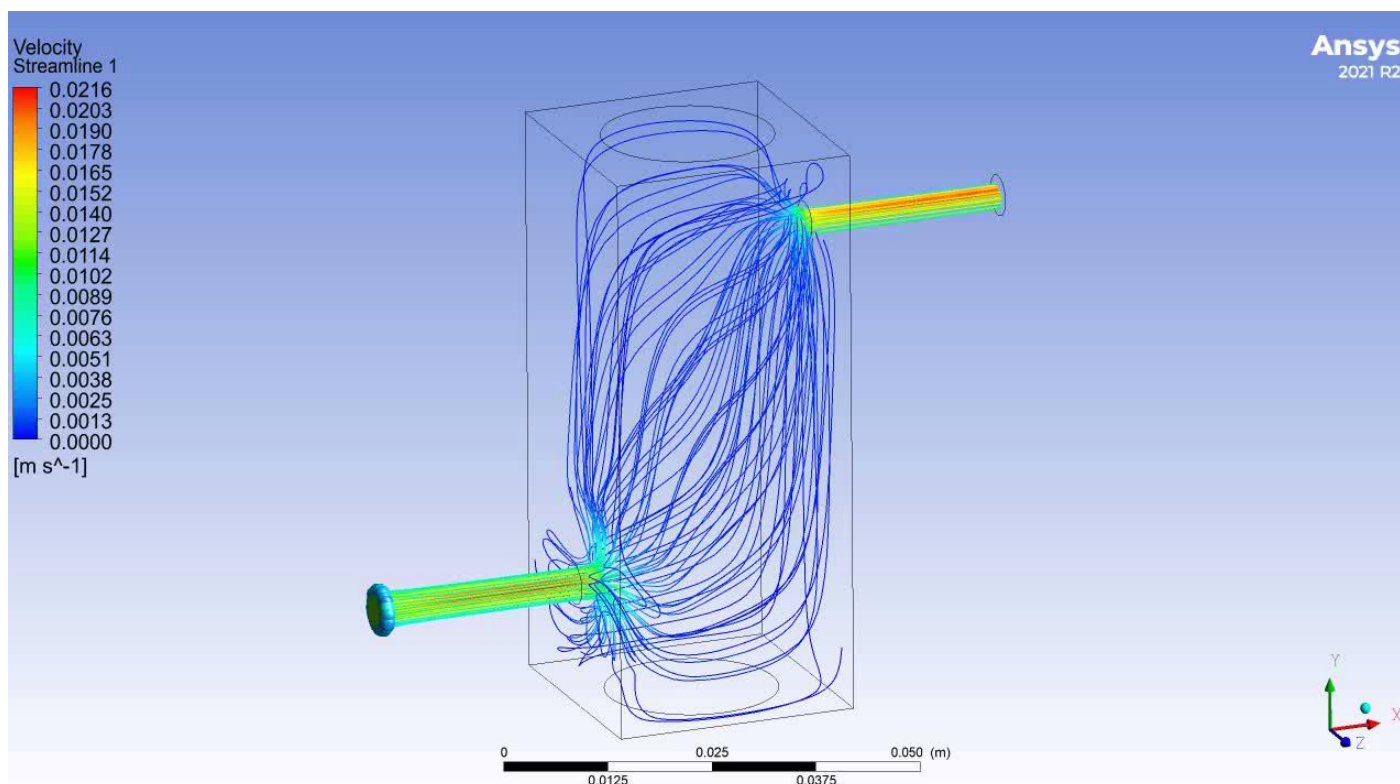


Single Cell in Coolant Experiment and Simulation

Why

What

How



One cell chamber



Battery Module Experiment

Why

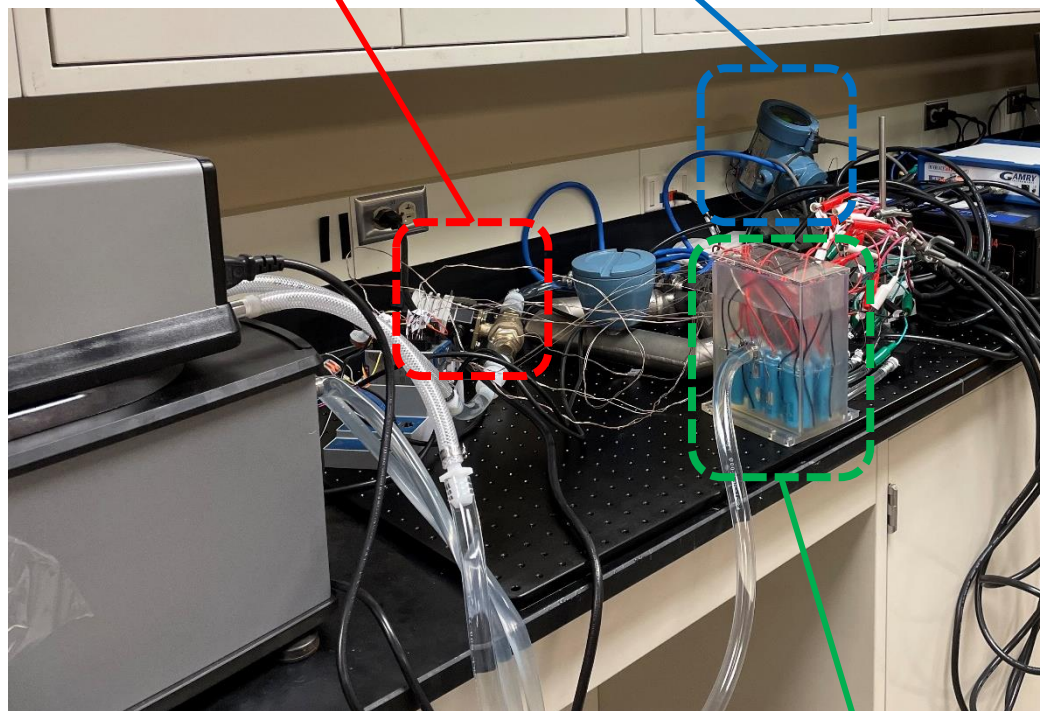
What

How

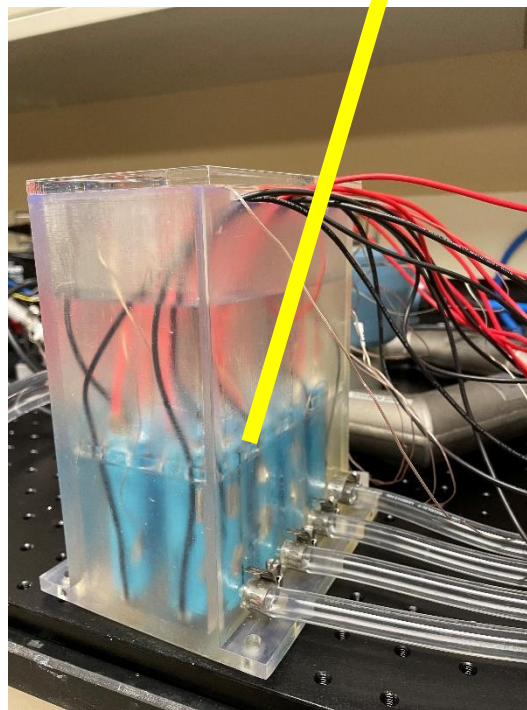
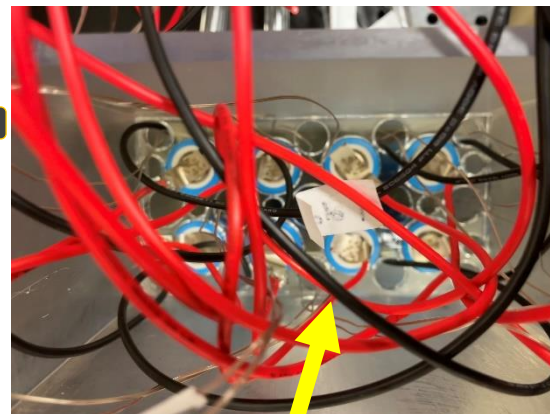
Control valve

Flow meter

Constraint plate



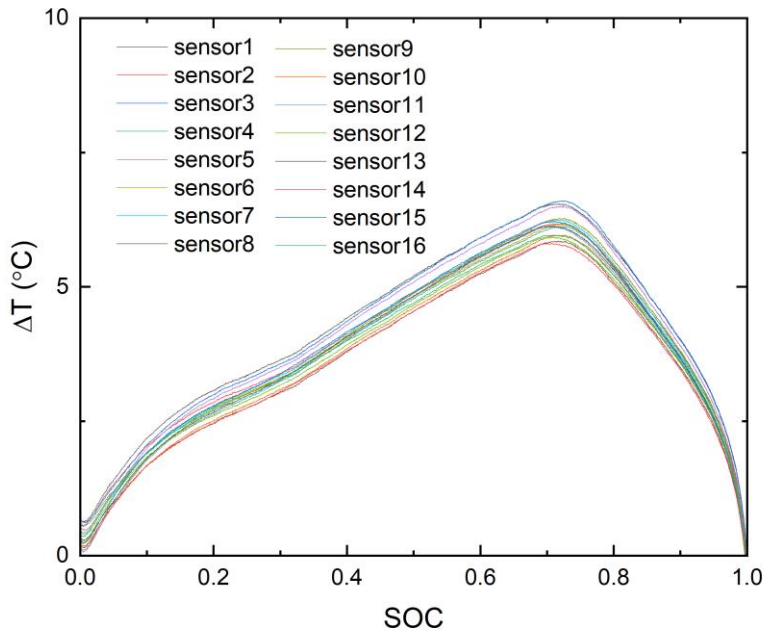
8 cell module chamber





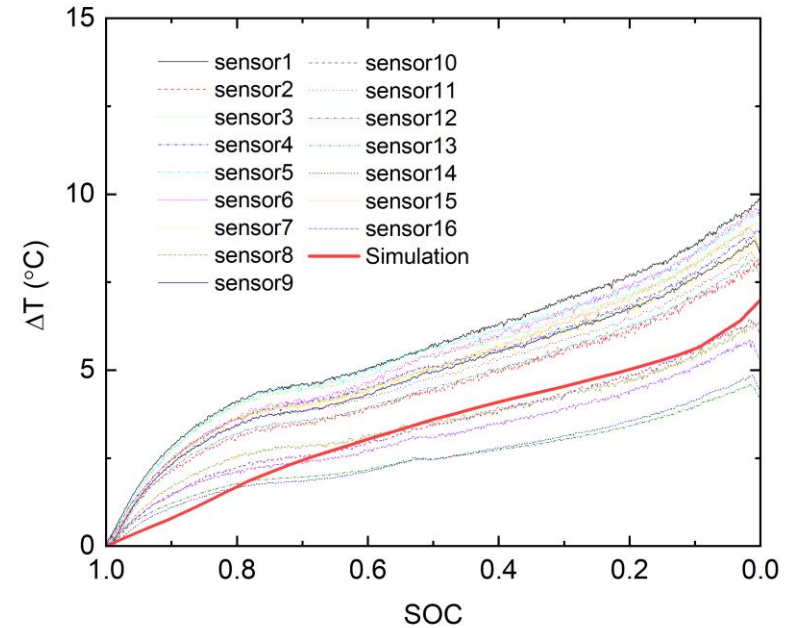
Battery Module Experiment

Why What How



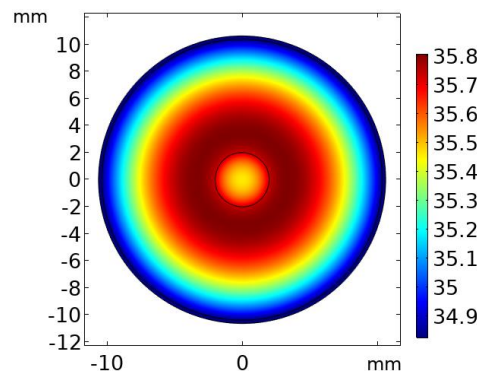
CCCV Charging (1C)

- Immerse in coolant
- No flow
- No active cooling needed



CC Discharging (2C)

- Immerse in coolant
- Flow rate = 0.01965569 kg/s
- Active cooling needed
- Simulation has high fidelity





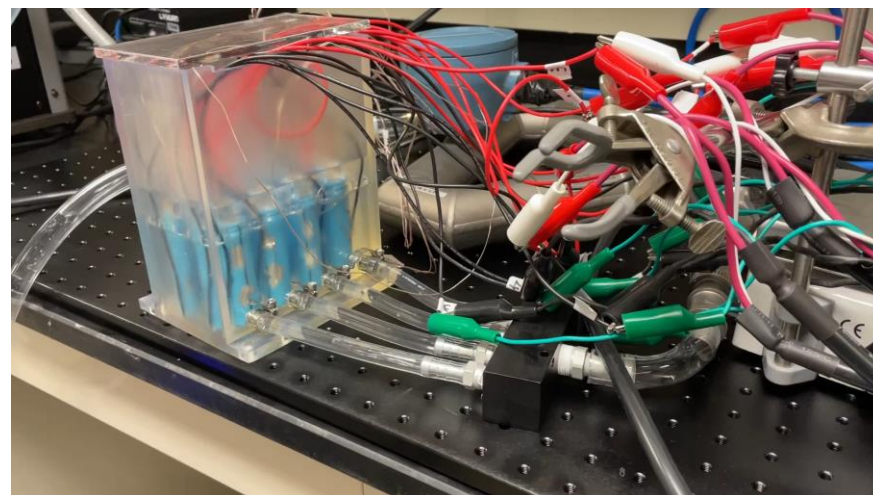
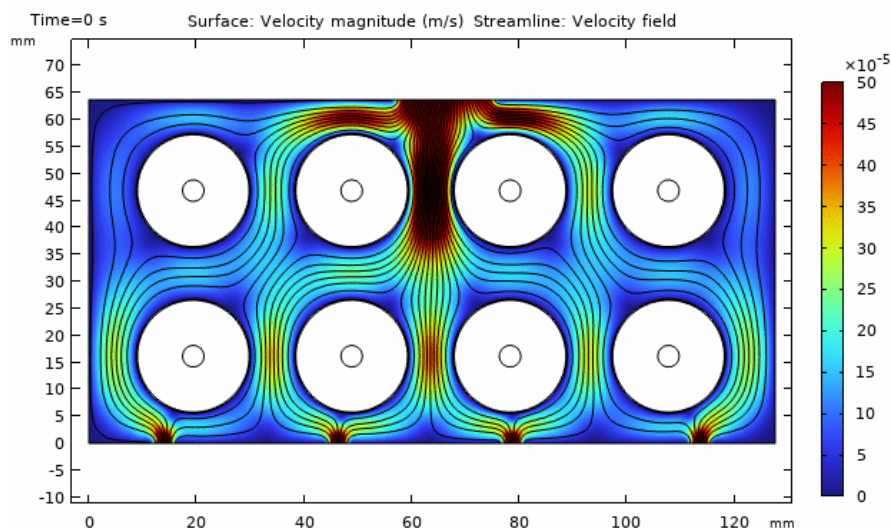
Battery Module PI Control Simulation

$$\text{Flow rate} = \text{Bias} + K_P(T_{\text{limit}} - T_{\text{max}}) + K_I \int_0^t (T_{\text{limit}} - T_{\text{max},\tau}) d\tau$$

Why

What

How



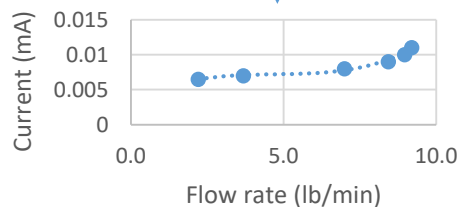
Simulate flow rate PI control

Valve control flow rate Experiment

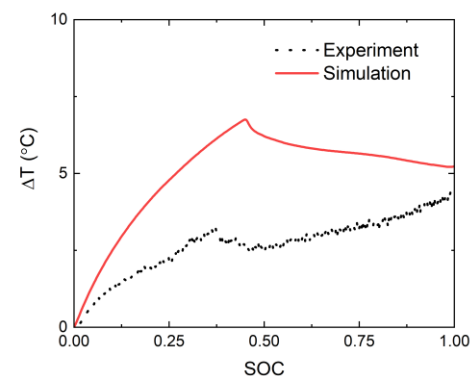
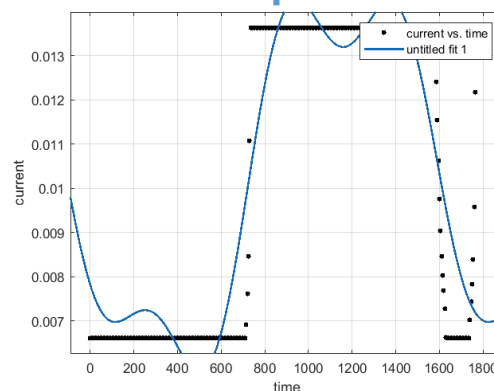
Temperature verification

K_P, K_I

Convert flow rate to valve current



Fourier curve fitting

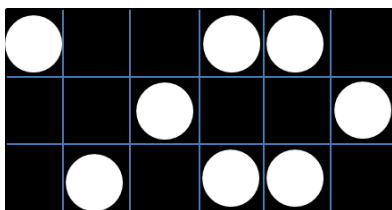




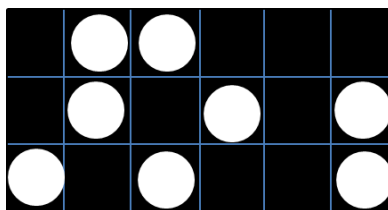
Battery Layout and Control Optimization

Why What How

Step 1: Random generate 1,000 layout and control parameters



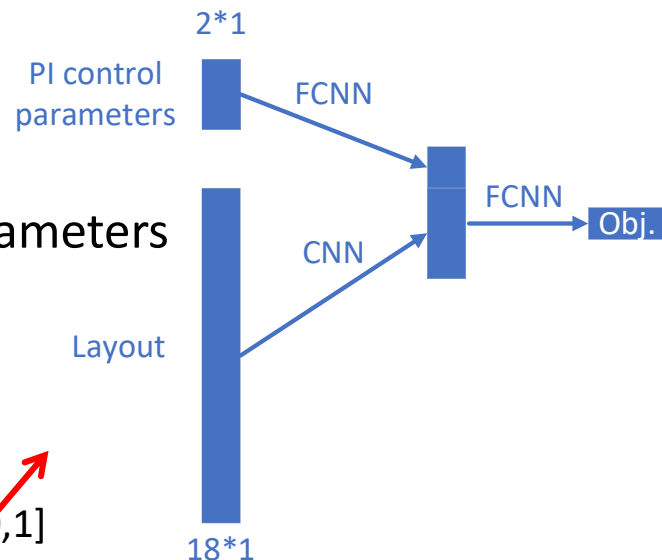
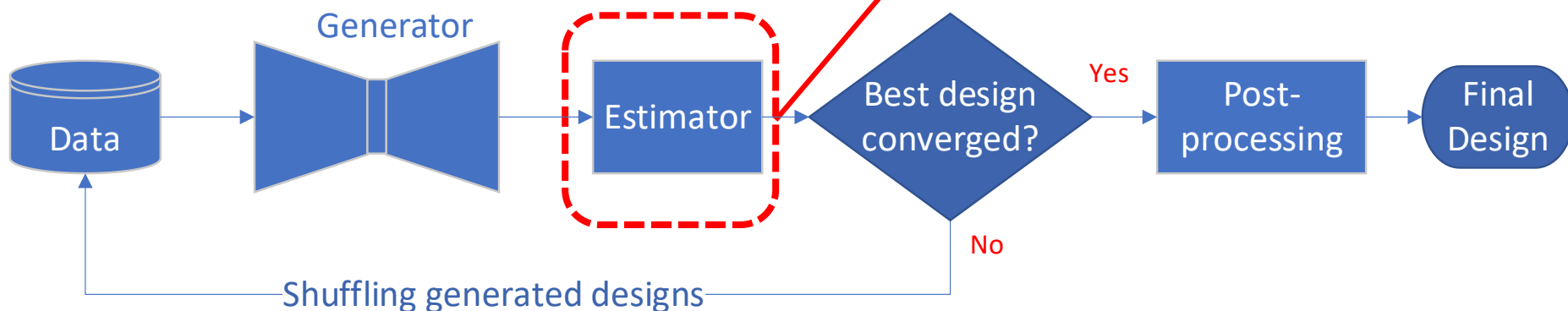
[1,0,0,1,1,0,0,0,1,0,0,1,0,1,0,1,1,0]



[0,1,1,0,0,0,0,0,1,0,1,0,1,1,0,1,0,0,1]

K_p, K_i

Step 2: Use generative adversarial network to optimize layout





Battery Layout and Control Optimization

Why

What

How

- Finish the simulation of 1,000 combinations of layouts and PI parameters
- Random select 10 combinations of layouts and PI parameters to verify by experiment
- Finalize generative adversarial network
- Train generative adversarial network and obtain the optimized layouts and PI parameters
- Try to adapt the method to different coolant
- Try to adapt the method to different cooling methods



4 Cells Simulation

Why What How

